

Evaluation of PV technology implementation in the building sector

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ABSTRACT

This paper presents a simulation case that shows the impact on energy consumption of a building applying photovoltaic shading systems. In order to make photovoltaic application more economical, the effect of a photovoltaic facade as a passive cooling system can result in a considerable energy cost reduction, with positive influence on the payback time of the photovoltaic installation. Photovoltaic shading systems can be applied to both refurbishment of old buildings and to new-build, offering attractive and environmentally integrated architectural solutions.

The economic situation has allowed people to improve the comfort level in their buildings. Increased numbers of air conditioning systems are being sold, leading to increased energy consumption, in particular during a few summer months. Power plants have difficulty with delivering the electricity during high peak power demand in summer, which has resulted, for example, in more than one blackout in Italy.

An energy cost evaluation applying different electricity tariffs for the building sector shows a consistent difference in the annual bill when photovoltaic devices are deployed. In particular, for the summer period a significant reduction in the air-conditioning energy consumption can be achieved (Bloem and Colli, 2003) and in some cases, dependent on the architecture of the building, a reduction of the lighting load is possible too.

Photovoltaic technology could be an interesting option for building and urban designers to cope with the problem of reducing peak demand. Renewable energy technology in general has political importance, being a clean form of

energy (EC, 2001). The application of photovoltaic technology allows energy-conscious construction of energy-efficient and sustainable buildings provided that it is supported by politics through national regulations. Photovoltaic technology can produce the energy where and how it is needed and its orientation can be optimised in such a way that it can reduce summer peak demand of electricity.

1. INTRODUCTION

1.1 Renewable energies, passive and low energy buildings

Considering renewable energy technologies for integration in the built environment, solar energy technologies are the most likely to be applied at a much larger scale than presently is the case. Market sales expectation figures from industrial network organisations EPIA and ESTIF indicate a growth from 0.5 GW_p (2002) to 3.6 GW_p (2010) for grid connected installed PV and a growth from 10 Mm² (2002) to 100 Mm² (2010) for solar thermal systems. Solar thermal is quite a success in countries such as Greece, Austria and Germany, whereas photovoltaic technology is well on its way in Germany, Switzerland, the Netherlands and Spain. National and regional incentive schemes have been the basis for this growth and the evidence suggests that governmental direction rather than climate is the main driving force.

The authors believe that an integrated energy performance assessment of buildings is the only way to support a sustained development in reducing the energy consumption while maintaining the intended functionality of the building.

The building should be considered as one entity that consumes energy to provide the required comfort to work and live in. A reduction of energy consumption therefore should take into account the passive as well as the active aspects of energy consumption, saving and production. However, most of the present regulations deal with components of the building by minimizing the energy needs to maintain a level of comfort, such as by limiting the maximum thermal heat loss through the building envelope (insulation, ventilation, etc.). The building envelope could also be designed to provide useful energy for daily use. The integrated approach has demonstrated in the past that energy reduction should not be the only objective. Other aspects such as safety, comfort and health are important aspects.

2. PV BUILDING INTEGRATION

2.1 Solar energy integration in the built environment

Renewable energy technology in general has political importance, being a clean form of energy. A number of advantages can be noted when building integrated photovoltaic (BIPV) technology is considered. The design of the products allows their treatment as building construction products, which can be integrated as façade or roof installations in the building construction (Fig. 1). The photovoltaic system can produce the energy where and how it is required and its orientation can be optimised in such a way that it can reduce the typical summer peak demand of electricity. PV becomes more economically interesting as an integrated option in the built environment when its multifunctionality is considered. Moreover, financial savings in shading devices, roofing materials, etc. should be taken into account as well.

Several examples of architectural PV integration have been reported. In (Bear, 2002), 2 buildings of ECN in Petten, the Netherlands are presented. Overheating and inefficient lighting were the problem in the buildings. The situation has been improved by applying PV integrated elements in the envelope. The conclusion of that paper is the achievement of a better quality/cost ratio. Another good example is the Scientific Pole building in Sesto Fiorentino (Italy) in which case the architectural integrated PV sys-



Figure 1: Solar shading in reality.

tem offers shading and allows the air and light to pass into the building.

2.2 Integral energy performance assessment

The recommended approach starts from the integral energy performance assessment concept. A given building has typical energy consumption expressed in kWh/(m².year). Any change in the energy consuming components of the building for the improvement of the building comfort should not increase but lower this typical energy consumption and improve the overall energy performance of the building.

An integrated approach should be applied to an economic analysis too. This process is quite complicated (the unit to express cost performance should not be in € only) but an attempt is made focussing on the integration of PV in the built environment. For the presented case the functionality of PV has been considered also as a building construction element, being a shading device. In general a shading device protects the building from overheating and glare. When a PV shading device is installed it will produce electricity as well. The economic analysis should provide not only electricity data that will contribute to a reduction in energy consumption of the building but also the contribution to the comfort level (in particular temperature and light). Overheating is currently handled by huge electricity consuming air-conditioners.

Figure 2 shows the distribution of room air-conditioner units in Europe and the expectation for 2020, which is not so promising when it concerns reduction of energy demand in the building sector (Ecole des Mines).

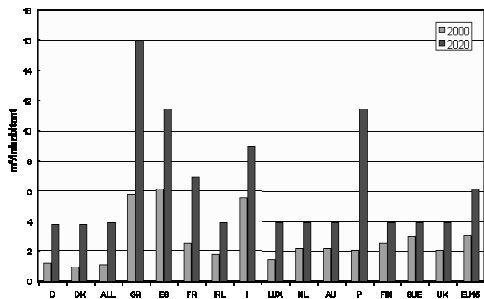


Figure 2: Evolution of the total cooled area in Europe between 2000 and 2020.



Figure 3. Yearly global horizontal irradiation. See also <http://re.jrc.cec.eu.int/pvgis>

2.3 Three Mediterranean countries

This paper will focus on Greece, Italy and Spain considering the integration of photovoltaic technologies with respect to their climate, present incentive schemes and electricity prices. A comparison is made to the situation in Germany, the best-practice example when it concerns the market stimulation of photovoltaic technologies. The main parameters for an economic analysis are the solar irradiation, the present electricity price, the installation costs and the financial support mechanism.

2.4 Solar irradiation

Daily, monthly and yearly (Fig. 3, Table 1) values of solar global irradiance for a 45 degree tilted surface facing south (JRC, 2004) have been applied in the calculation for all cases.

2.5 National electricity prices

Electricity prices with taxes for household reference consumers class Dc and Dd, are 3.5 MWh and 7.5 MWh maximum annual consumption (Eurostat, 2004) respectively (see Table 2). The feed-in tariffs are applicable for PV-façade installations (See section 2.6 also).

Table 1: The locations considered.

	45° Global irradiance July [kWh/m ² /day]
Germany (Münich)	5.0
Greece (Athens)	6.0
Italy (Milan)	5.6
Spain (Barcelona)	5.9

Table 2: National electricity prices and feed-in tariff.

	Dc, [€/kWh]	Dd, [€/kWh]	Feed-in tariff [€/kWh]
Germany	0.1698	0.1563	0.624
Greece	0.0671	0.0760	0.070
Italy	0.1950	0.1901	0.680
Spain	0.1079	0.0990	0.396

Note that Greece has the lowest electricity price in Europe and that Italy is one of the most expensive and furthermore has a price structure that depends on the yearly consumption level.

2.6 National incentive schemes

From the Status Report 2004 (Jäger, 2004) the support mechanisms for photovoltaics leads to the conclusion that feed-in tariff based incentive schemes are the most likely to be in place in all European Member States in the near future. Some countries apply a capital incentive scheme for private domestic applications.

- Greece: feed-in tariff of 0.07 €/kWh; Law 2364/95 sets a reduction of 75% of the costs for purchase and installation of renewable energy systems in private buildings on taxable income of final users.
- Italy: proposed feed-in tariff of 0.63 €/kWh for systems <20kWp (an additional 0.05 for façade integration); At present this is still an investment subsidy, but the feed-in law was passed in February '04 and probably will be in place in the course of 2005.
- Spain: feed-in tariff of 0.396 €/kWh for systems <100kWp. Duration of payment 20 years.
- Germany: feed-in tariff of 0.574 €/kWh (an additional 0.05 for façade integration) for systems <30kWp. Duration of payment 20 years.

3. SIMULATION

A base case building (Fig. 4) was modeled in

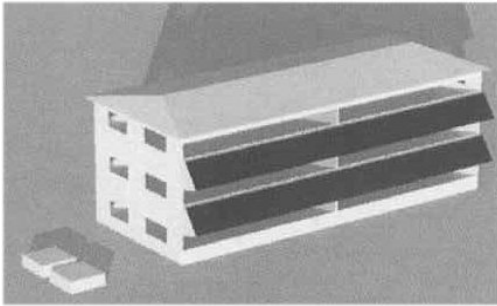


Figure 4: Office building used in this study.

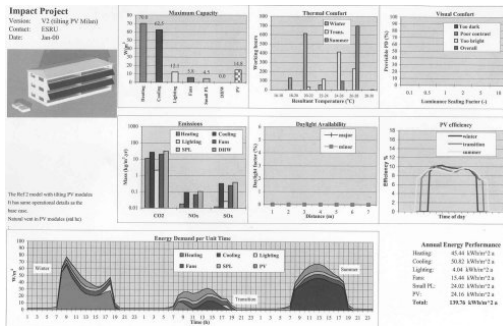


Figure 5: Example of an IPV.

ESP-r (ESRU), an integrated modelling tool for the simulation of the thermal, visual and acoustic performance of buildings and the assessment of the energy use and gaseous emissions associated with the environmental control systems and constructional materials. In undertaking its assessments, the system is equipped to model heat, air, moisture and electrical power flows at user-determined resolution.

To be consistent with the integrated design approach, results of modelling for performance evaluation also need to be placed in context. Instead of evaluating the performance of PV modules in isolation, their overall impact on the thermal, ventilation, day lighting and electrical performance aspects of the building needs to be considered.

One way of achieving this is through the use of an "Integrated Performance View" (IPV, see Fig. 5), which displays many performance metrics in a concise way. Design options can then be compared across all aspects of performance.

The applied model is for a speculative office development (Bloem et al., 2004). Note that constructions and occupancy levels etc. have not been changed from one country to another, al-

Table 3: Main results from simulation

Climate	PV spandrel, naturally ventilated (kWh/m ² /yr)	Building total energy use (kWh/m ² /yr)
Milan	13.21	145.5
Athens	14.76	130.6
Barcelona	14.51	109.8

though lighting loads will change because lights are switched on the basis of 300 lux on the working plane. The base case model was simulated using climate datasets for Athens (Greece), Barcelona (Spain) and Milan (Italy). Several options for adding PV modules were studied. The base case model was modified by adding 99 PV modules mounted in a horizontal spandrel enclosure on the south façade. Natural ventilation was assumed in the module enclosure via grills in the upper and lower surfaces. Simulations were repeated for the three climates.

The model results are for 4 other cases, the horizontal and vertical PV facades, and the vertical facades with mechanical ventilation at 2 ac/h and 10 ac/h. The mechanical ventilation options involve pre-heating the air (and cooling the modules), which is supplied to the building. In practice, this would not be done for Mediterranean summer days because of the resulting increased cooling loads. Better control should be applied in the simulations to switch the ventilation air according to the relative internal and external temperatures. For the annual energy consumption of the building the results of Table 3 are derived.

It was concluded from the simulation study that the results for the cases with the horizontal PV spandrel and vertical facades with natural or mechanical ventilation at 2 ac/h, are within 5%. The power produced by the PV can be a useful contributor to the building's energy demands. A manually adjustable shading device, to optimise the PV elements seasonal inclination, would give further improvements to the PV electricity contribution of 50 – 60% (Bloem et al., 2004).

4. ECONOMIC ANALYSIS RESULTS

The economics of photovoltaic installations are crucial in influencing the market penetration of solar energy on a large scale. To improve the

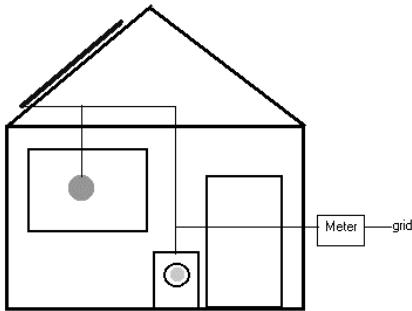


Figure 6: The situation for net-metering.

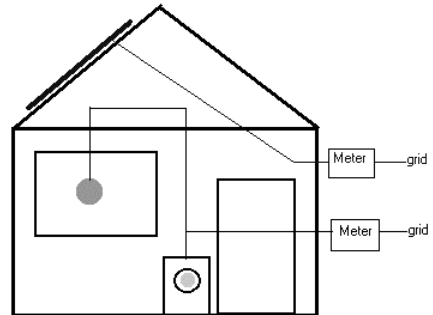


Figure 8: The situation for PV-metering.

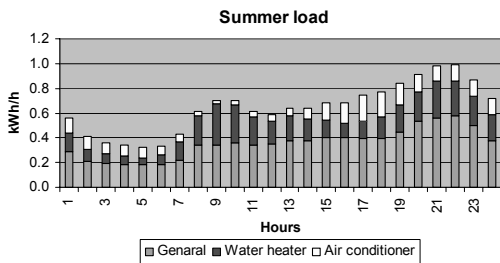


Figure 7: Average hourly load curve for Summer (June to September).

diffusion of solar energy in general and BIPV systems in particular, incentives are the only way to reduce PV system installation price. Incentives can be in "energy account" or in "capital account". Note that 16 out of 25 Member States have already introduced feed-in tariffs. The price for installed peak power is different in the countries that were studied, ranging from 7500 to 5500 €/kW_p (2004). It is expected that with increasing production capacity the price will decrease drastically (Jäger, 2004).

4.1 Net-metering

Two strategies are studied and presented in this paper. The first strategy is based on the reduction of the *daily* energy consumption and is in particular interesting for private house owners, because of low investments. It requires a small PV installation that produces not more than the minimum electricity consumption during a sunny day. This 'net-metering' situation does not require a second metering system. It is illustrated in Figure 6.

The load curve is taken from the EURECO

project (Eureco, 2002) and includes: lighting, audiovisual and computer apparatus, cold appliances, washing machines and dishwashers, electric water heaters and room air-conditioners. Note that Greece, Italy and Spain have by far the highest cooled areas in Europe (Fig. 2).

From this report the average annual consumption for a household in the Mediterranean countries is calculated as 3.1 MWh/year and when air-conditioning is included, 4.8 MWh/year. The total daily load is 15.5 kWh/day and the average electricity consumption is about 600Wh during the average day (2001 situation). In the economic analysis calculation therefore, a 600W_p PV installation is considered.

4.2 PV-metering

The second strategy is based on the *annual* electricity consumption and a PV installation that produces not more than 90% of this annual consumption (it is derived from the present capital incentive in Italy). This situation requires a second metering system because the owner is considered an electricity producer and eligible to receive a feed-in tariff for every kWh delivered into the grid. Figure 8 illustrates this situation.

It is common practice to express the results from economic analysis in payback time, expressed in years, being the investment divided by the earnings per year on the installation. This has been applied to both strategies described above. The present electricity prices have been applied for the 600W_p net-metering case and installation costs of 5500€/kW_p. Tables 4 and 5 give a brief overview of the calculation results.

A feed-in tariff for facades of 0.624€/kWh

Table 4: Results for the 600 W_p net-metering case.

	München	Athens	Milan	Barcelona
Electricity Price, €	0.1698	0.0671	0.195	0.1079
Annual saving, %	12.1	15.9	13.5	16.2
Payback time, year	33	63	25	39

Table 5: Results for the 1 kW_p PV-metering case.

	München	Athens	Milan	Barcelona
Payback time, year	9.0	6.8	8.0	6.2
5.5 €/W _p Payback time, year	11.4	8.7	10.2	8.5
7.0 €/W _p				

has been applied for the PV metering case. This is uncertain, in particular for Greece, but the authors would like to compare the best practice example of Germany.

Assuming a feed-in tariff of 0.45€/kWh for Greece, the payback time would be similar to the German situation. Analysis results for PV installations of 2.5kW_p show similar payback times. The house owners have become, on a daily basis, true electricity producers.

5. CONCLUSION

Integration of photovoltaic technology in the built environment shows opportunities to reduce the energy consumption of the building. The feed-in tariff is successful for studied cases of private installations above 1 kW_p, in particular when it is linked to cases including air-conditioning systems. A 'capital incentive' would be a good solution to bring down peak power demand and low investment cases. To satisfy politicians, building owners (cost effectiveness) and occupants (indoor climate conditions) a fully integrated approach is considered to be the most sensible approach.

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